



ENMAX POWER CORPORATION (“EPC”)

INTERIM

DISTRIBUTION TARIFF

RATE SCHEDULE

RATES IN EFFECT AS OF January 1, 2024

EPC DISTRIBUTION TARIFF RATE SCHEDULE

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DISTRIBUTION TARIFF RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
2. As a single phase or three phase wire service supplied at a standard voltage normally available.
3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$0.769289
System Usage Charge	per kWh	\$0.015474
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.041392

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

DISTRIBUTION TARIFF LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$26.035904
Facilities Charge	per day per kVA of Billing Demand	\$0.153997
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050663
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.356583
Variable Charge On Peak	per kWh	\$0.012142
Variable Charge Off Peak	per kWh	\$0.009298

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period,
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the

2024 Balancing Pool Allocation Rider

The “2024 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.² The rider is effective January 1, 2024.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.001331

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

² D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F

QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2024.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2024 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2024	Q2 Apr 1, 2024	Q3 Jul 1, 2024	Q4 Oct 1, 2024
Residential	D100	per kWh				
Small Commercial	D200	per kWh				
Medium Commercial	D300	per kWh				
Large Commercial - Secondary	D310	per kWh				
Large Commercial - Primary	D410	per kWh				
Streetlighting	D500	per kWh				

LOCAL ACCESS FEE (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

